

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				2S	2W	26	AMOCO PRODUCTION CO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement
DIVISION OF OIL, GAS & MINING

8. Farm or Lease Name
Lambert

9. Well No.

1-26B2

10. Field and Pool, or Wildcat

UNDESIGNATED
Altamont/Bluebell

11. Sec., T., R., M., or Blk.
 and Survey or Area

Sec. 26, T2S, R2W

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☒

Other

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address of Operator

P.O. Box 829 EVANSTON, WYOMING 82930

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **NE/4 1609 FNL 1517' FEL**

At proposed prod. zone **2485**

14. Distance in miles and direction from nearest town or post office*

5 miles NE from Roosevelt

15. Distance from proposed* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any)

1517' from lease line

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

12,750'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5243' GR

22. Approx. date work will start*

When approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	48#	300'	Cement to surface
12 1/4"	9 5/8"	32.3#36#	3000'	Cement to surface
8 3/4"	7"	23#26#	9000'	Cmt to top of potential pay in Green River
6 1/8"	5"	18#	12750'	Cement to top of liner

AMOCO PROPOSES TO DEVELOP WASATCH RESERVES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed **WR Halverson**

Title **Dist. Drlg. Superintendent** Date **10/11/83**

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by
 Conditions of approval, if any:

Title

Date

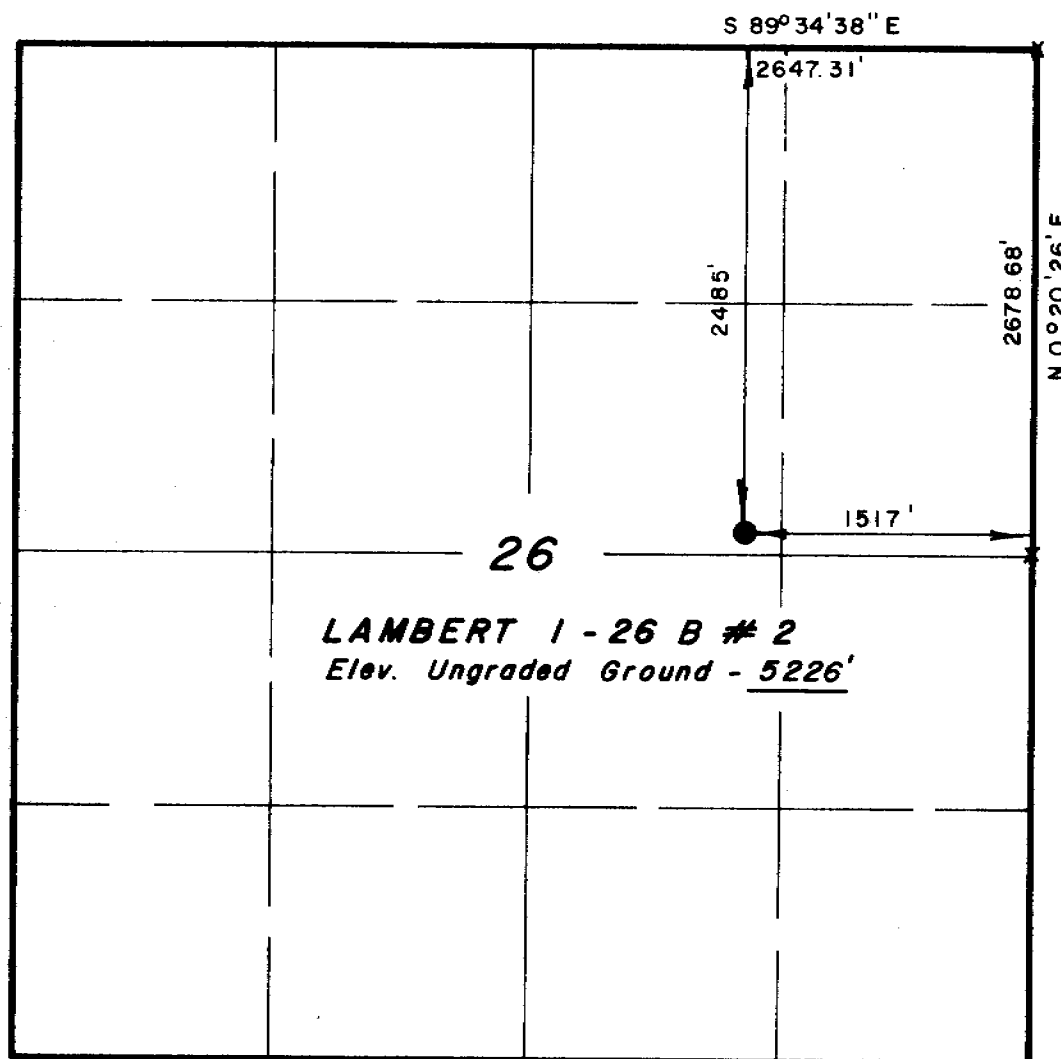
*See Instructions On Reverse Side

T 2 S, R 2 W, U.S.B.&M.

PROJECT

AMOCO PRODUCTION COMPANY

Well location, LAMBERT 1-26 B#2,
located as shown in the SW 1/4
NE 1/4, Section 26, T2S, R2W, U.S.M.
Duchesne County, Utah.



26
LAMBERT 1 - 26 B # 2
Elev. Ungraded Ground - 5226'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

Revised Oct. 20, 1983

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	10/20/83
PARTY	LDT, DK, TJ JH	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	AMOCO

X = Section Corners Located

ATTACHMENT TO FORM OGC-1a
Lambert #1-26B2

1) Geologic name of the surface formation: Uinta

2) Estimated tops of geological markers:

Green River	4170'
Wasatch	8930'

Total depth	12750'
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3) Anticipated depths to encounter water, oil, gas or other mineral-bearing formations: See Item #2 above

4) Casing Program: See Form OGC-1a, Item 23.

5) Operators minimum specifications for pressure control equipment are explained on the attached schematic diagram. After running surface casing and prior to drilling out, the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. BOPs will be tested every 30-day interval and after every string of casing is run. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6) Mud Program:

0 - 6000'	Water	8.3-8.5	Sweeps
6000' - 8000'	LSND	8.5-8.8	As needed
8000' - 12750'	WND		As needed

7) Auxiliary Equipment:

Kelly cock, no bit floats; sub with full opening valve
3' choke manifold with remote control choke; monitor
system on pit level, audio and visual; mudlogger (2-man
type) w/chromatograph.

8) Testing Program:

None Planned

Logging Program:

DIL w/GR	Base of surface casing to total depth
FDC-CNL w/GR x Caliper	6000' to total depth
BHC Sonic w/GR x Caliper	Base of surface casing to total depth

Lambert #1-26B2

8) Testing Program (Cont'd)

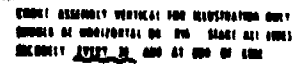
Coring Program:

None Planned

- 9) No abnormal pressures or temperatures are anticipated.
- 10) Anticipated starting will be when approved and the duration of drilling operations will be approximately 180 days.

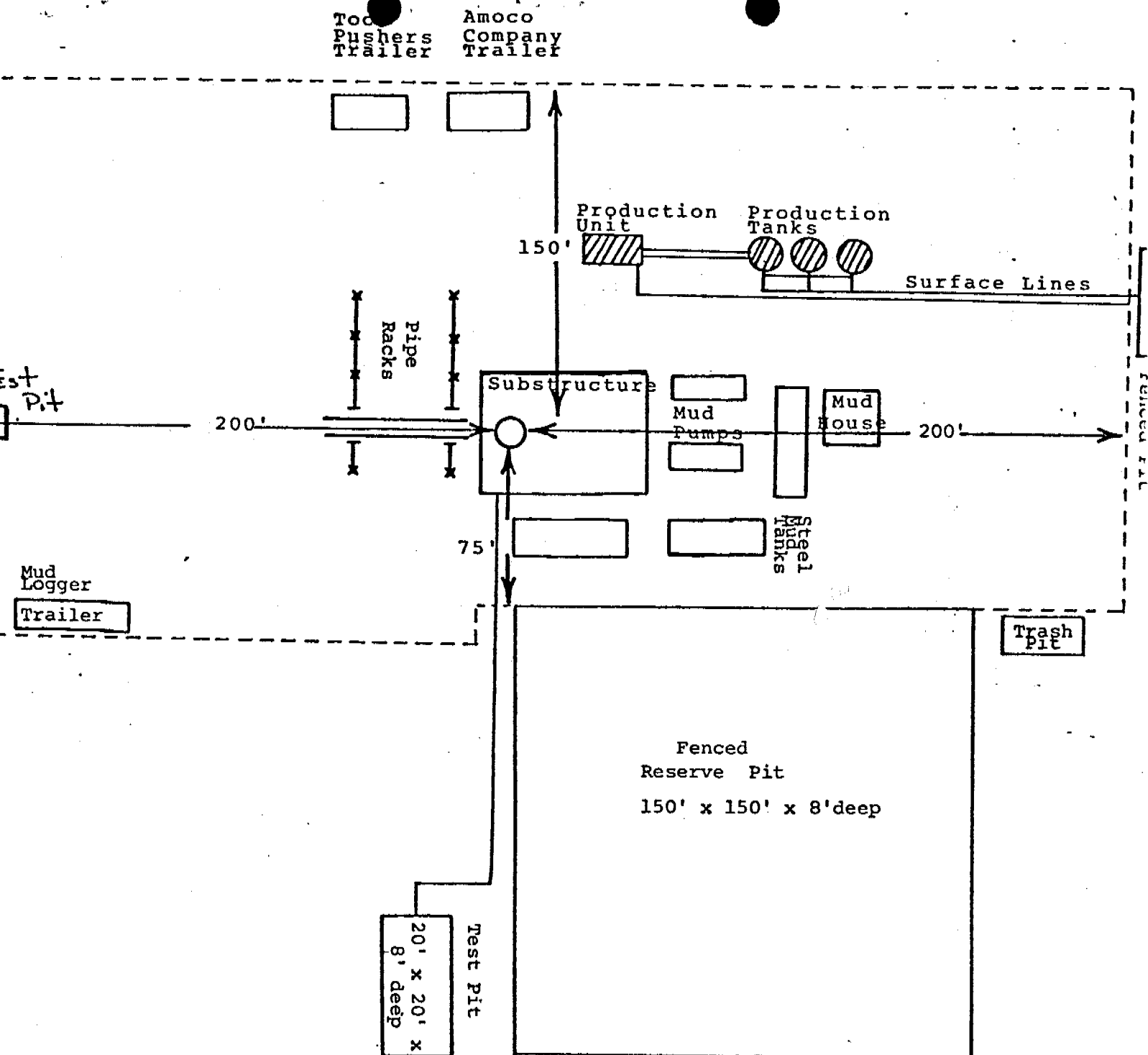
Abstract

- 2 WILL NOT BE IN PROPERLY
CONTROLLED IN HAND.



1. BLOW OUT PORTWELDS AND ALL OTHERS THAT BE IN GOOD CONDITION 5,000 psi W.P. minimum
2. ALL FITTINGS TO BE PLACED SECURED CONNECTIONS DISPOSITIONED FROM CRACKS POSSIBLY
3. SAFETY VALVE MUST BE AVAILABLE ON THE FLOOD AT ALL TIMES WITH PROPER CONNECTION ON SH. VALVE TO BE FULL OPEN 5,000 psi W.P. minimum.
4. ONE FLOOD AND ONE TANK TO BE SECURED ACCORDING SPECIFICALLY FROM CRACK LINES
5. DISPOSITION FLOODING WHEN AT MOST PRESS SHALL BE AS LOW AS IS SAFE DURING OF THE LADING DURING FLOODING
6. BELL COKE ON RAIL.
7. EXTENDING WORKS AND BLOW WELLS TO BE PROPERLY INSTALLED AND DOCKED AT ALL TIMES
8. THE FLOOD BLOW OUT PORTWELDS CONTROL TO BE LOCATED AS CLOSE TO PORTWELDS POSITION AS FEASIBLE
9. BLOW OUT PORTWELDS FLOODING EQUIPMENT TO INCLUDE OR GALLON ACCUMULATOR TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CIRCULATION UNIT INSTALLATION.
10. ALL TEST ALL HAVE SPECIFICATIONS





⊗ = Shows permanent production equipment to be installed after drilling rig has moved out.

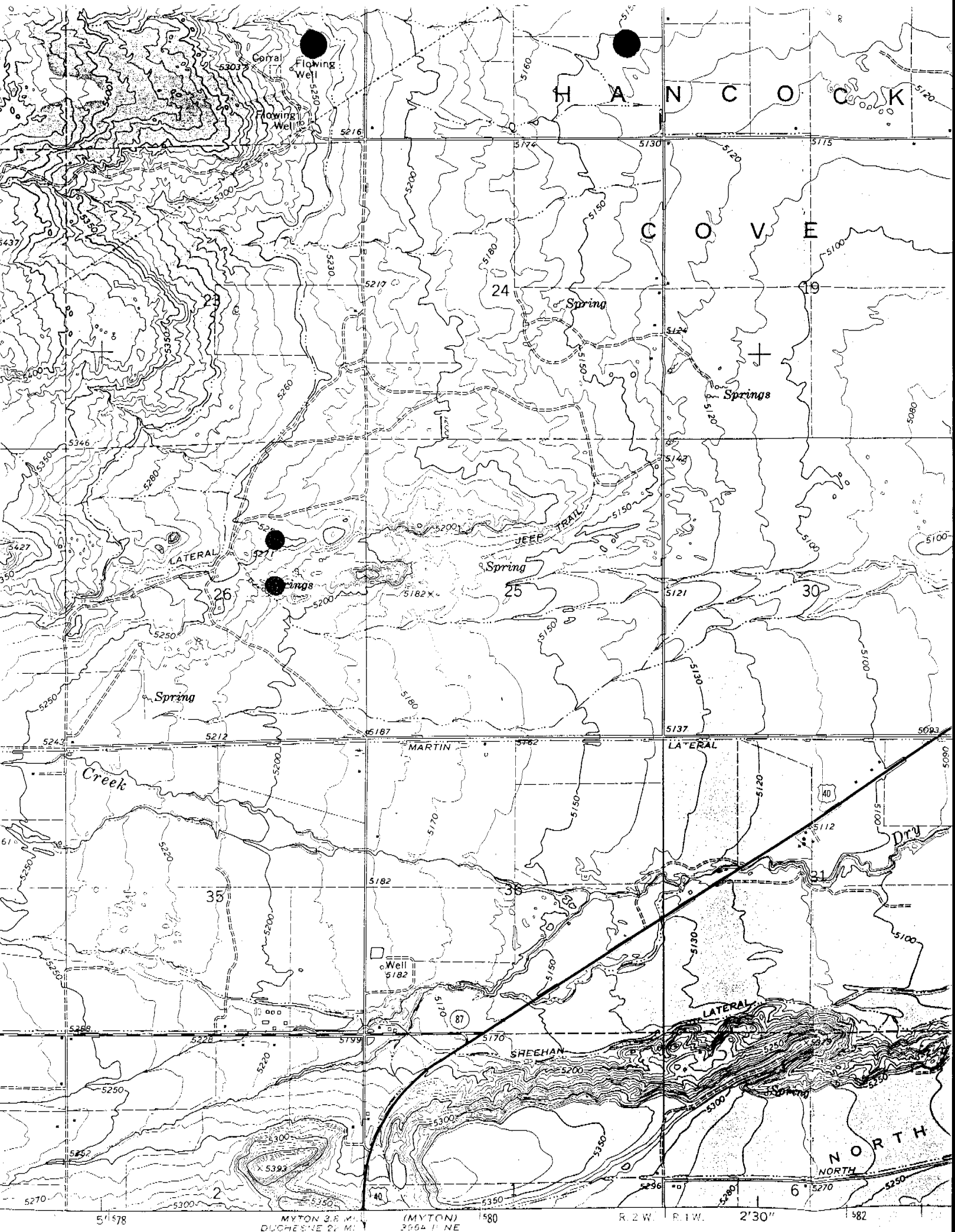
---= Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P.O. BOX 829
EVANSTON, WYOMING 82930

EXHIBIT "D"



OPERATOR AMOCO PRODUCTION CO DATE 10-26-83

WELL NAME LAMBERT 1-26B2 ✓

SEC SWNE 26 T 2S R 2W COUNTY DUCHESNE

43-013-30835
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> MAP	<input type="checkbox"/> HL
<input type="checkbox"/> NID	<input type="checkbox"/>	<input type="checkbox"/> PI

PROCESSING COMMENTS:

NO OTHER WELL IN DRILLING UNIT

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-26-83
BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

10/28/83 ✓ Location is already prepared
as per not landowner

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☒ c-3-a 131-14 8-11-71
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

(1) WATER
(2) (above please see yellow page which is
attached)

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *BLANKET*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☒ ORDER 131-14

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

This well was spudded illegally, prior to being properly permitted. Although the 30 inch drill hole was reported to have been ^{im}filled in, an on site inspection after that report revealed that the hole was still open. In addition to illegally spudding the well, a 30 inch hole was not part of the drilling plan, and the location of the hole had been changed by 796 feet without notification.

Such illegal practices and loose administrative controls are not acceptable. Prior to spudding, a letter ~~of explanation~~ shall be submitted to this office, explaining how such illegal practices were allowed to occur, and what actions are being taken to insure such practices do not reoccur.

Inspection was conducted by Bill Owens
of the Vernal BLM. He made a
second visit to the site and found
an Amoco employee (Tommy Patterson)
who said they would get fill in the
hole.

789-1362

LLOYD FERGUSON

Vernal BLM

Amoco Lambert 1-2622

Charge - MIKE
307-709-1700

1-789 6337 BILL OWENS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT **TRIPPLICATE**
 (Other instructions on
 reverse side)

OCT 25 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee DIVISION OF OIL, GAS & MINING
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN ALLOTMENT, STATE NAME
3. ADDRESS OF OPERATOR P.O. BOX 829, EVANSTON, WYOMING 82930		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface SW$\frac{1}{4}$ NE$\frac{1}{4}$ 2485' FNL & 1517' FEL		8. FARM OR LEASE NAME Lambert
14. PERMIT NO.		9. WELL NO. 1-26B2
15. ELEVATIONS (Show whether SW, SE, or, etc.)		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR S.W. AND SURVEY OR AREA Sec. 26, T2S, R2W
		12. COUNTY OR TERRITORY AND STATE Duchesne Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR	<input type="checkbox"/>		<input type="checkbox"/>
(Other) CHANGE LOCATION	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE LOCATION FROM: NE/4 1689' FNL & 1517' FEL

TO: SW $\frac{1}{4}$ NE $\frac{1}{4}$ 2485' FNL & 1517' FEL

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry L. Smith

TITLE

Staff Admin. Analyst

DATE

10/24/83

(This space for Federal or State office use.)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

October 28, 1983

Amoco Production Company
P. O. Box 829
Evanston, Wyoming 82930

RE: Well No. Lambert 1-26B2
SWNE Sec. 26, T. 2S, R. 2W
2485' FNL, 1517' FEL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971. The following stipulations should be noted:

1. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.
2. Information received by the Division on October 28, 1983 indicated that the Lambert 1-26B2 well had been spudded by drilling a 30 inch (±) surface hole to an undetermined depth. As you are aware, this is contrary to the procedures outlined on the Application for Permit to Drill submittal and in serious violation of the rules and regulations of practice and procedure (Rule C-4) of the Board of Oil, Gas and Mining.

Your office was promptly notified of this finding, whereby we received verbal assurance that the surface hole had been filled and the location returned to original condition. Subsequent to the receipt of this information, the location was inspected by a representative of the Bureau of Land Management, and his report indicated that the surface hole had not been filled and no operations were evident at the location site. This action constitutes an unwarranted failure to comply.

Therefore, prior to continuing any drilling operations on this well, we request that a response be submitted to this Division with an explanation of the circumstances and reasons for this occurrence, and an expression of any controls and actions necessary to avoid such an occurrence in the future.

Failure to conform with this request will nullify this conditional approval and obviously result in further consequences of willful

AMDEO PRODUCTION COMPANY
Well No. Lambert 1-26B2
Page 2
October 28, 1983

failure to comply.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30835.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
Encl.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE

170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:

3100
U-801

November 4, 1983

Norm Stough
Utah Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Re: *AMOCO* *FILE*
Lambert 1-26B2
SW $\frac{1}{4}$ N $\frac{1}{2}$, Section 26
Township 2 South, Range 2 West, USM

Dear Mr. Stough:

On October 28, 1983, this office inspected the above referenced site as you requested. This inspection revealed that the pad and reserve pit had been constructed and that the well had been spudded to an approximate depth of fifteen (15) feet. In talking with Mr. Tommy Patterson, Amoco's representative at the location, he informed us that he was aware that the well had been spudded prematurely and that he would make sure it was backfilled immediately. He also said that there had been a change of plans with their location and that the drilling rig would not be on location for approximately two weeks.

Three photos are enclosed for your record.

If you have any questions, please contact William Owens at (801) 789-1362.

Sincerely yours,

R. Heft
Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

Enclosures: 3 photos

cc: Branch of Fluid Minerals,
USO
Tickler File

RECEIVED
NOV 8 1983

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114

an equal opportunity employer

Picture
of Will



Amoco 1-26-B2
10-28-83



Amoco 1-26BZ
10-28-83



AMOCO - 126B2

10-28-83



Amoco Production Company

Post Office Box 829
Evanston, Wyoming 82930
307-789-1700

T. G. Doss
District Superintendent

November 8, 1983

RECEIVED
NOV 15 1983

State of Utah
Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

**DIVISION OF
OIL, GAS & MINING**

File: DBB-131-WF

Lambert 1-26B2
SW NE Section 26, T2S, R2W
Duchesne County, Utah

In response to the questions raised in your letter approving the Lambert 1-26B2 to drill and regarding the conductor hole drilling with a dry hole digger the following information is provided.

Chase Drilling Company Rig #2 was contracted to drill the subject well. They were notified of this and received a written contract. The contract specified that Chase was responsible for the drilling of the conductor hole. Chase noting this contracted a dry hole digger to drill the conductor hole so that Rig 2 could then proceed to rig up and spud the well. After they drilled 18' with the dry hole digger Amoco was notified where upon Chase was informed to cease operations and wait for further orders.

At the time this was occurring Amoco did not have a representative in the area because we had not intended to begin operations until we received an approved APD and approval from our Denver office. Upon learning that a dry hole digger had drilled 18' Amoco sent a drilling foreman to the wellsite. He confirmed the 18' of hole drilled and planned to backfill the hole with gravel as quickly as possible. At no time was any casing set.

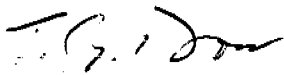
When a second BLM representative visited location our foreman was in town relaying information about the wellsite to the Evanston office. Upon his return to location he met with the BLM representative and informed him that a gravel truck was headed to location and he planned on using it to backfill the 18' of hole drilled. The BLM representative left location prior to the gravel trucks arrival. The hole was, in fact, backfilled when this next gravel truck arrived. The hole is in this condition at present.

In regards to any controls being necessary to avoid this from occurring in the future, we do not feel any action is warranted. Amoco states in its cover letter with each drilling contract issued the following statement.

"You will be contacted by Amoco's T. G. Doss, Evanston District Office, as to access into location, timing, etc."

Chase has been notified of this clause and a reoccurrence of this type will not happen.

We are sorry for any inconvenience caused by this occurrence and please contact us if further information is needed.



T. G. Doss

MJN/sw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 26, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Cancellation of Well</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well (Completion or Remediation Report and Log Form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above described well has been cancelled we have no further plans to drill this well. Please cancel A.P.D. etc.

18. I hereby certify that the foregoing is true and correct

SIGNED Larry Smith

TITLE Staff Admin. Analyst (SG)

DATE 12-8-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____